

## smart uinter second

Advance tools to optimise operation and maintenance activities in wind farms SmartWind project has a consortium of 6 members from 3 countries and a budget of €2M





SmartWind provides an integrated platform for cost reduction and revenue optimisation for wind farms operators based on advanced and automated functions for data analysis, performance diagnosis, fault detection, performance diagnosis, root cause analysis and Operations and Maintenance (O&M) recommendations through a cloud platform that collects, normalises and stores data from SCADA, IoT, sensors and information systems, such as maintenance management or inspections, including a set of data cleansing procedures and algorithms.

|              | Recommendations Engine    |  |  |            |                 |  |  |  |  |  |  |  |  |
|--------------|---------------------------|--|--|------------|-----------------|--|--|--|--|--|--|--|--|
| Wind Turbine |                           | • Subassembly  |  |            |                 |  |  |  |  |  |  |  |  |
| WTG          | Subassembly               | Recommendation   | FailureMode  | Day 🛛 🔹    | Criticality 0 🔹 |  |  |  |  |  |  |  |  |
| T27          | Converter<br>Control Unit | Check the Converter Control Unit                                 | Generator Side CCU Fault Current, Line CB<br>Close Fail, Generator Side CCU Fault Voltage,<br>Generator Side CCU Fault Temperature | 4 Şub 2020 |                 |  |  |  |  |  |  |  |  |
| T08          | Converter<br>Control Unit | Check the Converter Control Unit                                 | Generator Side CCU Fault Current, Line CB<br>Close Fail, Generator Side CCU Fault Voltage,<br>Generator Side CCU Fault Temperature | 3 Şub 2020 |                 |  |  |  |  |  |  |  |  |
| Т52          | Converter<br>Control Unit | Check the Converter Control Unit                                 | Generator Side CCU Fault Current, Line CB<br>Close Fail, Generator Side CCU Fault Voltage,<br>Generator Side CCU Fault Temperature | 3 Şub 2020 |                 |  |  |  |  |  |  |  |  |
| T27          | Converter<br>Control Unit | Check the Converter Control Unit                                 | Generator Side CCU Fault Current, Line CB<br>Close Fail, Generator Side CCU Fault Voltage,<br>Generator Side CCU Fault Temperature | 1 Şub 2020 |                 |  |  |  |  |  |  |  |  |
| T10          | Converter<br>Control Unit | Check the Converter Control Unit                                 | Generator Side CCU Fault Current, Line CB<br>Close Fail, Generator Side CCU Fault Voltage,<br>Generator Side CCU Fault Temperature | 1 Şub 2020 |                 |  |  |  |  |  |  |  |  |
| Т49          | Generator                 | Check the generator winding phases and the magnet in the stator. | Magnet and phases friction or degradation  | 7 Şub 2020 |                 |  |  |  |  |  |  |  |  |
| Т04          | Generator                 | Check the generator winding phases and the magnet in the stator. | Magnet and phases friction or degradation  | 1 Şub 2020 |                 |  |  |  |  |  |  |  |  |
| Т53          | Generator                 | Check the generator winding phases and the magnet in the stator. | Magnet and phases friction or degradation  | 1 Şub 2020 |                 |  |  |  |  |  |  |  |  |
| T49          | Generator                 | Check the drive end bearing.                                     | Mechanical or lubrication failure in the drive end bearing   | 1 Şub 2020 |                 |  |  |  |  |  |  |  |  |



- The main Key Performance Indicators (KPIs) to measure the project success are the reduction of O&M costs by 10% and the increase of production availability by 5%.
- Algorithms have been developed that predict faults in each subsystem of the wind turbine days before the fault occurs.
- Based on the algorithms results, recommendations are made for the subsystem, criticality level, and identified causes of the potential fault that may occur in a wind turbine.





## Budget

|                     | YEAR 1 (2019)   |                |                                | YEAR 2 (2020)   |                |                                | YEAR 3 (2021)   |                |                             |
|---------------------|-----------------|----------------|--------------------------------|-----------------|----------------|--------------------------------|---|----------------|-----------------------------|
|                     | Costs in<br>FPP | Incurred costs | Revisions<br>of final<br>costs | Costs in<br>FPP | Incurred costs | Revisions<br>of final<br>costs | Costs in<br>FPP   | Incurred costs | Revisions of<br>final costs |
| Partners short name | М€              | M€             | M€                             | M€              | M€             | M€                             | M€ M€   |                | M €                         |
| ENFORMA             | 0               | 0              | 0                              | 0.065           | 0.065          | 0.065                          | 0.065   | 0.065          | 0.065                       |
| ISOTROL/TECNALIA    | 0               | 0              | 0                              | 0.211           | 0.207          | 0.207                          | 0.267       0.261         6       0.057616       0.057616 |                | 0.261<br>0.057616           |
| NETAŞ               | 0               | 0              | 0                              | 0.057616        | 0.057616       | 0.057616                       |   |                |                             |
| RUB                 | 0               | 0              | 0                              |                 | 0.085          | 0.085                          | 0.172   |                | 0.172                       |
| ZORLU               | 0               | 0              | 0                              | 0.130           | -              | 0.130                          | 0.130   | -              | 0.130                       |
| Total               |                 |                |                                |                 |                |                                |   |                |                             |
|                     | YEAR 4 (2022)   |                | YEAR 5 (2023)                  |                 |                | TOTAL                          |   |                |                             |
|                     | Costs in<br>FPP | Incurred costs | Revisions<br>of final<br>costs | Costs in<br>FPP | Incurred costs | Revisions<br>of final<br>costs | Costs in<br>FPP   | Incurred costs | Revisions of final costs    |
| Partners short name | М€              | M€             | М€                             | М€              | М€             | M€                             | M€  | M€             | <b>M €</b>                  |
| ENFORMA             | 0.065           | 0.065          | 0.065                          | 0               | 0              | 0                              | 0.195   | 0.065          | 0.195                       |
| ISOTROL/TECNALIA    | 0.247           | 0.246          | 0.246                          | 0               | 0              | 0                              | 0.724   | 0.715          | 0.715                       |
| NETAŞ               | 0.057616        | 0.057616       | 0.057616                       | 0               | 0              | 0                              | 0.173   | 0.173          | 0.173                       |
|                     |                 |                |                                |                 | 0.0.1.         | 0.045                          |   | 0.492*         | 0.492                       |
| RUB                 |                 | 0.161          | 0.161                          |                 | 0.065*         | 0.065                          |   | 0.483*         | 0.483                       |
| RUB   ZORLU         | 0.130           | 0.161<br>-     | 0.161<br>0.130                 | 0               | 0.065*         | 0.065                          |   | 0.483*         | 0.483                       |