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Advance tools to optimise operation and maintenance activities in wind farms SmartWind project has a consortium of 6 members from 3 countries and a budget of €2M





SmartWind provides an integrated platform for cost reduction and revenue optimisation for wind farms operators based on advanced and automated functions for data analysis, performance diagnosis, fault detection, performance diagnosis, root cause analysis and Operations and Maintenance (O&M) recommendations through a cloud platform that collects, normalises and stores data from SCADA, IoT, sensors and information systems, such as maintenance management or inspections, including a set of data cleansing procedures and algorithms.

	Recommendations Engine												
Wind Turbine		• Subassembly											
WTG	Subassembly	Recommendation	FailureMode	Day 🛛 🔹	Criticality 0 🔹								
T27	Converter Control Unit	Check the Converter Control Unit	Generator Side CCU Fault Current, Line CB Close Fail, Generator Side CCU Fault Voltage, Generator Side CCU Fault Temperature	4 Şub 2020									
T08	Converter Control Unit	Check the Converter Control Unit	Generator Side CCU Fault Current, Line CB Close Fail, Generator Side CCU Fault Voltage, Generator Side CCU Fault Temperature	3 Şub 2020									
Т52	Converter Control Unit	Check the Converter Control Unit	Generator Side CCU Fault Current, Line CB Close Fail, Generator Side CCU Fault Voltage, Generator Side CCU Fault Temperature	3 Şub 2020									
T27	Converter Control Unit	Check the Converter Control Unit	Generator Side CCU Fault Current, Line CB Close Fail, Generator Side CCU Fault Voltage, Generator Side CCU Fault Temperature	1 Şub 2020									
T10	Converter Control Unit	Check the Converter Control Unit	Generator Side CCU Fault Current, Line CB Close Fail, Generator Side CCU Fault Voltage, Generator Side CCU Fault Temperature	1 Şub 2020									
Т49	Generator	Check the generator winding phases and the magnet in the stator.	Magnet and phases friction or degradation	7 Şub 2020									
Т04	Generator	Check the generator winding phases and the magnet in the stator.	Magnet and phases friction or degradation	1 Şub 2020									
Т53	Generator	Check the generator winding phases and the magnet in the stator.	Magnet and phases friction or degradation	1 Şub 2020									
T49	Generator	Check the drive end bearing.	Mechanical or lubrication failure in the drive end bearing	1 Şub 2020									



- The main Key Performance Indicators (KPIs) to measure the project success are the reduction of O&M costs by 10% and the increase of production availability by 5%.
- Algorithms have been developed that predict faults in each subsystem of the wind turbine days before the fault occurs.
- Based on the algorithms results, recommendations are made for the subsystem, criticality level, and identified causes of the potential fault that may occur in a wind turbine.





Budget

	YEAR 1 (2019)			YEAR 2 (2020)			YEAR 3 (2021)		
	Costs in FPP	Incurred costs	Revisions of final costs	Costs in FPP	Incurred costs	Revisions of final costs	Costs in FPP	Incurred costs	Revisions of final costs
Partners short name	М€	M€	M€	M€	M€	M€	M€ M€		M €
ENFORMA	0	0	0	0.065	0.065	0.065	0.065	0.065	0.065
ISOTROL/TECNALIA	0	0	0	0.211	0.207	0.207	0.267 0.261 6 0.057616 0.057616		0.261 0.057616
NETAŞ	0	0	0	0.057616	0.057616	0.057616			
RUB	0	0	0		0.085	0.085	0.172		0.172
ZORLU	0	0	0	0.130	-	0.130	0.130	-	0.130
Total									
	YEAR 4 (2022)		YEAR 5 (2023)			TOTAL			
	Costs in FPP	Incurred costs	Revisions of final costs	Costs in FPP	Incurred costs	Revisions of final costs	Costs in FPP	Incurred costs	Revisions of final costs
Partners short name	М€	M€	М€	М€	М€	M€	M€	M€	M €
ENFORMA	0.065	0.065	0.065	0	0	0	0.195	0.065	0.195
ISOTROL/TECNALIA	0.247	0.246	0.246	0	0	0	0.724	0.715	0.715
NETAŞ	0.057616	0.057616	0.057616	0	0	0	0.173	0.173	0.173
					0.0.1.	0.045		0.492*	0.492
RUB		0.161	0.161		0.065*	0.065		0.483*	0.483
RUB ZORLU	0.130	0.161 -	0.161 0.130	0	0.065*	0.065		0.483*	0.483